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GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

PERMIT NAME (Required):	Lemon	Gulch 3-D				
PERMIT NUMBER:	970180					
STATE OF Richland) COUNTY OF Richland)						
Before me,	, a Notary Put	olic in and for the said				
County and State, this day personally appeared	Rickie Sch	eetz				
who being first duly sworn, deposes and says that (s)he is	employed by					
Geokinetics USA Inc.	, that (s)he has re	ad North Dakota				
Century Code Section 38-08.1, that the foregoing seismic project has been completed in						
accordance with North Dakota Administrative Code Ru	statements on					
the reverse side of this document are true.						
	Me A Soft					
Geoph	rysical Contractor Represe	ntative				
Subscribed in my presence and sworn before me this	10 _ day of _ Apr	il 2015				
C. DEVINE NOTARY PUBLIC for the State of Montana Residing at Sidney, Montana My Commission Expires June 23, 2018 Notary	Public D	Me				
My Commission Expires Tune 23 MB	}					



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

Permit No.												
970180												
Shot Hole Operations				*Non-Explosive Operations								
Lemon Gul					ulch 3-D							
SECTION 1												
Geophysical Cont	ractor											
Geokinetics USA Inc.												
Project Name and Number County(s)												
					Renville							
Township(s)						Range(s)						
162N,163N		,				86W						
Drilling and Plugg	ing Contracto	ors										
Date Commenced						Date Comple	eted					
December 30	2009					January (6, 2010					
SECTION 2												
First S.P. #						Last S.P. #						
Loaded Holes (Un	dotonotod S	hot Doints)				L						
Loaded Holes (Of	detonated of	not Points)										
S.P.#'s												
Charge Size												
Depth												
Reasons Holes W	lere Not Sho	t		L							l	
									1			
SECTION 3												
Flowing Holes and	d/or Blowouts	8										
S.P.#'s							:					
Procedure for Plugging Flowing Holes and/or Blowouts												
Procedure for Plugging Plowing Ploies and/or blowouts												
Include a 7.5 min individual shot ho	ute USGS to le, SP #, line	pographic qu #, and legal	adrangle ma location.	ip or a comp	uter generat	ed post-plot t	facsimile of t	he approxim	ate scale dis	playing e	ach	

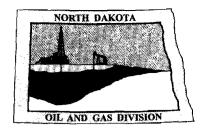


GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)

Á	B 1615 16 17 18 79	
8910)	NOV 2009 RECEIVED	NU COCA
100	ND OF & GAS	163) Ž

							- TO THE TON		
1) a. Company			Address				DIVISION CONTROL OF SERVICE SE		
Geokinetics USA	, Inc.			st Blvd. Ste 80	0, Houston,		- C. S. 112 00 000		
Contact			Telephone			Fax			
David E. Bush 713-840-3380				713-840-3395)				
Surety Company			Bond Amount	Bond Amount					
U.S. Specialty Insurance Company					\$50,000.00 B004059				
2) a. Subcontractor(s) Address					Telephone				
Erickson Contract Surveying Sidney, Montana 59270				406-482-6606					
b. Subcontractor(s)			Address			Telephone			
	_								
c. Subcontractor(s)			Address	Address			Telephone		
	_								
3) Party Manager			Address (local)	Address (local)			Telephone (local)		
Juan Trevino									
4) Project Name or Line	e Numbers								
Lemon Gulch									
5) Exploration Method	(Shot Hole, N	on-Explosive	, 2D, 3D, Other)						
Non Explosive 3D)								
6) Approximate Start D	ate			Approxir	nate Completio	n Date			
November 15, 200	09			Noven	nber 15, 201	0			
THE COMMISS	ION MUST E	BE NOTIFIE	D AT LEAST 24 HO				RILL/PLUG OPERATIONS		
7) Location of Propose	d Project - Co	ounty							
Renville,	·	•							
		Section			T.		R.		
			27, 28, 29, 32,	, 33	<u> </u>	163	86		
Section(s)	,	Section	4 5		Т.	162	R		
Township(s	•	Section	4, 5			102	86		
& Range(s))	occion .			Т.				
,		Section			Т.		R.		
8) Size of Hole	Amt of	Charge	Donth	Course		I No of an ori			
3-D NA		iA	Depth NA	Source points 148.2		No. of sq. mi. 4.08	9) Must supply latitudes and longitudes of post-plot		
Size of Hole		Charge	Depth	Source points		No. of In. mi.	source and receiver points		
2-D				<u></u>		<u> </u>	on an SD card.		
10) Anticipated special	drilling and p	lugging proce	edures?						
NA									
11) Enclose a pre-plot r	map with prop	osed location	n of seismic program	lines and powder r	nag.				
Signed	2 /		Title			Date			
(This space for State of				Permit Manager			October 15, 2009		
Permit No.	(This sp	ace for State	Approval Date			Conditions of	Approval if any		
97	0/80)	Approval Date	12009					
Approved by	\bigcirc $^{\text{NI}}$	1011				111-1	\sim \sim \sim 1		
Title	()0/X	a del	US		Sea	- TITAch	d letter_		
Title Minoral Res	ources Pe	mit Mana	obr			,			
County Approval Sent	. 1		J*I						
	Ken	11/12	<u></u>						



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 17, 2009

The Honorable LeAnn Fisher Renville County Auditor P.O. Box 68 Mohall, ND 58761

> RE: Geophysical Exploration Permit # 97-0180

Dear Ms. Fisher:

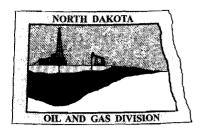
Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on November 17, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 17, 2009

Mr. David Bush Permit Manager Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE:

Lemon Gulch 3-D

Geophysical Exploration Permit #97-0180

Renville County

Dear Mr. Bush:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from November 17, 2009. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email <u>ttorstenson@nd.gov</u> with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file a letter with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Mineral Resources Permit Manager

